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December 8, 2016

VIA DELAFILE

Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: Docket No. 16-0650 - Compliance Filing of Delmarva Power & Light Company

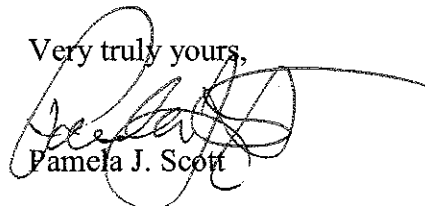
Dear Ms. Nickerson:

Enclosed for filing with the Commission is the compliance filing in the above referenced docket pursuant to Commission Order No. 9000.

Pursuant to Order No. 9000, the rates reflected on the attached tariff leafs (Attachment A) were approved to become effective with usage on and after December 17, 2016. Also, in compliance with Ordering Paragraph No. 3 of Order No. 9000, attached is a Rate Refund Bond Without Surety from Delmarva Power & Light Company in the amount of Twelve Million Nine Hundred Seventeen Thousand Five Hundred Two Dollars (\$12,917,502) (Attachment B).

Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Heather Hall at 302 451-5323.

Very truly yours,



Pamela J. Scott

Attachments

cc: Service List in Docket No. 16-0650

ATTACHMENT

A

RATES AND CHARGES

CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Residential Gas Sales Service ("RG")</u>		
Customer Charge	\$13.24	per month
Delivery Charge	\$0.58318	per CCF
Space Heating Delivery Charge 1/ Over 50 CCF	\$0.46795	per CCF
Environmental Surcharge Rider	\$0.00169	per CCF
Gas Cost Rate (GCR)	\$0.44995	per CCF
<u>General Gas Sales Service ("GG")</u>		
Customer Charge	\$39.98	per month
Delivery Charge		
First 750 CCF	\$0.41952	per CCF
Over 750 CCF	\$0.41952	per CCF
Environmental Surcharge Rider	\$0.00169	per CCF
Gas Cost Rate (GCR)	\$0.44995	per CCF
<u>Gas Lighting Sales Service ("GL")</u>		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	\$ 8.20	per gas light
Gas Cost Rate (GCR)	\$ 6.75	per gas light
<u>Medium Volume Gas Sales Service ("MVG")</u>		
Customer Charge	\$783.09	per month
Demand Charge	\$ 18.563	per MCF of Billing MDQ
Delivery Charge 2/	\$0.59959	per MCF
Environmental Surcharge Rider	\$0.01686	per MCF
Gas Cost Rate (GCR)	\$4.4995	per MCF
<u>Large Volume Gas Sales Service ("LVG")</u>		
Customer Charge	\$1,173.46	per month
Demand Charge	\$11.362	per MCF of Billing MDQ
Delivery Charge 2/	\$0.15088	per MCF
Environmental Surcharge Rider	\$0.01686	per MCF
Gas Demand Cost Rate(DCR)	\$1.7148	per MCF
Gas Commodity Cost Rate (CCR) 2/	Varies	per MCF

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge

For applicability refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.
2/ All LVG and "Electing" MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR listed here.

RATES AND CHARGES
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production ("LVG-QFCP-RC")</u>		
Customer Charge	\$1,248.46	per month
Demand Charge	\$8.01705	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer's Executed Service Agreement
Pressure Support Fee	\$0.1944	per MCF Redelivered
Balancing Fee	\$0.5897	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01686	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

- 1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York price plus any premiums incurred by Delmarva to provide this service.

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation</u>		
<u>Service ("GVFT")</u>		
Customer Charge	\$139.31	per month
Delivery Charge		
First 750 CCF	\$0.41952	per CCF Redelivered
Over 750 CCF	\$0.41952	per CCF Redelivered
Pressure Support Fee	\$0.01944	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.05897	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00169	per CCF
<u>Medium Volume Firm Transportation</u>		
<u>Service ("MVFT")</u>		
Customer Charge	\$858.09	per month
Demand Charge	\$18.563	per MCF of Billing MDQ
Delivery Charge	\$0.59959	per MCF Redelivered
Pressure Support Fee	\$0.1944	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.5897	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01686	per MCF
<u>Large Volume Firm Transportation</u>		
<u>Service ("LVFT")</u>		
Customer Charge	\$1,248.46	per month
Demand Charge	\$11.362	per MCF of Billing MDQ
Delivery Charge	\$ 0.15088	per MCF Redelivered
Pressure Support Fee	\$0.1944	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.5897	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.01686	per MCF
<u>Standby Service ("SBS")</u>		
Demand Charge Non-Base Rate	\$1.7148	per MCF
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

RATES AND CHARGES
NON-CORE RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>MIN RATE</u>	<u>MAX RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>Flexibly Priced Gas Service ("FPS")</u>					
Commodity Charge 1/ No Notice Swing Charge	\$ 0.15000	Varies	N/A		per MCF per MCF Redelivered
<u>Medium Volume Interruptible Transportation Service ("MVIT")</u>					
Customer Charge	\$858.09				per month
Delivery Charge (2)					
Option 1	\$ 1.30000				per MCF Redelivered
Option 2		\$0.01	\$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Large Volume Interruptible Transportation Service ("LVIT")</u>					
Customer Charge	\$1,248.46				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	\$ 1.30000				per MCF Redelivered
Over 5,000 MCF	\$ 0.36000				per MCF Redelivered
Option 2		\$0.01	\$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Quasi-Firm Transportation Service ("QFT")</u>					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				\$0.5897	per MCF of Imbalance Volumes
<u>Public Utilities Tax</u>					
	4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.				
<u>City of Wilmington</u>					
<u>Local Franchise Tax</u>				2.00%	Charged on all non-exempt services, in the City of Wilmington, including the GCR

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

ATTACHMENT

B

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF)	
DELMARVA POWER & LIGHT COMPANY)	
FOR A CHANGE IN NATURAL GAS BASE RATES)	PSC DOCKET NO. 16-0650
AND MISCELLANEOUS TARIFF CHANGES)	
(FILED May 17, 2016))	

RATE REFUND BOND WITHOUT SURETY

KNOW ALL PERSONS BY THESE PRESENTS that Delmarva Power & Light Company (“Delmarva” or the “Company”), a corporation organized under the laws of the State of Delaware, is firmly bound and indebted to the State of Delaware in the sum of TWELVE MILLION NINE HUNDRED SEVENTEEN THOUSAND FIVE HUNDRED TWO DOLLARS (\$12,917,502) lawful money of the United States of America (“Proposed Interim Rates”), said sum to be paid to the State of Delaware, to which payment well and truly be made the undersigned bind Delmarva and its successors.

WHEREAS, on May 17, 2016, Delmarva filed an application for an increase in its gas base rates for gas service in the State of Delaware with the Public Service Commission of the State of Delaware (the “Commission”);

WHEREAS, on November 3, 2016, Delmarva submitted an application to implement under bond a portion of the rate increase in the May 17, 2016 filing mentioned above, as permitted by Del. C. § 306 (c); with such increased bonded rates to be subject to refund and to the same conditions set forth in PSC Order No. 8899 (June 7, 2016); and

WHEREAS, by its Order No. 9000, the Commission permitted the Proposed Interim Rates in the Filing to be placed into effect on or after December 17, 2016, on a temporary basis, subject to refund, and required Delmarva to submit this Refund Bond Without Surety as an

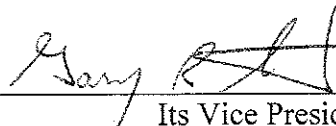
arrangement satisfactory to protect the interested parties in and to any refund which may be ordered with respect to the Proposed Interim Rates; and

NOW THEREFORE, the condition of Delmarva's obligation hereunder is that, the Company shall refund to the persons entitled to the amount of the excess, if the Proposed Interim Rates are determined to be excessive, in the manner prescribed by the Commission or such court as may have jurisdiction in the matter. Delmarva's obligation hereunder shall remain in full force and effect until it has been determined, through Commission order or an order from a court of competent jurisdiction, that no rate refund is required, or until Delmarva has complied with any rate refund that is required by Commission order or court order.

IN WITNESS WHEREOF, Delmarva Power & Light Company has executed this Refund Bond Without Surety at Newark, Delaware on December 2, 2016.

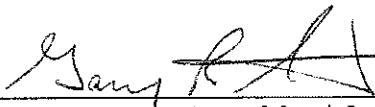
DELMARVA POWER & LIGHT COMPANY

By: 
Its Vice President

Attest: 
Its Vice President

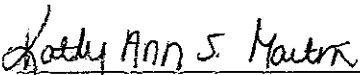
STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

On this day December 6, 2016, personally came before me,
the subscriber, a Notary Public in and for the state and county
aforesaid Gary R. Stockbridge, Vice President, an officer of
Delmarva Power & Light Company, a corporation existing under the
laws of the State of Delaware, party to this Refund Bond Without
Surety, known to me personally to be such, and acknowledged this
Refund Bond Without Surety Application to be his act and deed
and the act and deed of such corporation, that the signature of
such Vice President is in his own proper handwriting, and that
the facts set forth in this Refund Bond Without Surety
Application are true and correct to the best of his knowledge
and belief.



Gary R. Stockbridge
Vice President

SWORN TO AND SUBSCRIBED before me this December 6, 2016.



Kathy Ann S. Maurer
Notary Public

My Commission expires: 1/5/2019